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RUNS DECLINE SLIGHTLY

Pipe Lines Handled 127,027 Barrels a Day in January as Compared with 132,322 Barrels a Day in December. Glenn Pool Producers Stored 25,000 Barrels a Day, Indicating That Gross Runs from the Mid-Continent Region Exceeded 163,000 Barrels a Day—The Prairie Company Has Taken Over Forty-four Steel Tanks and Contents from Glenn Producers, the Gross Capacity of the Storage Thus Acquired Being 2,210,000 Barrels—Nine Tanks of Oil Transferred to the Prairie in January—Car Shipments of Glenn Crude Show a Marked Increase the Past Month—Activity in Tank Construction Continues—Holland Syndicate Buys the Oklahoma State Oil Company's Property

MID-CONTINENT PIPE LINE RUNS IN JANUARY.

	Bbls. per Day.
Prairie Oil & Gas Company	94,027
Gulf Pipe Line Company (Est.)	18,000
The Texas Company (Est.)	15,000
Total	127,027
December average (actual)	132,322
November average (actual)	146,681

PRODUCTION OF THE GLENN FIELD IN JANUARY.

(Estimated.)	Total Barrels.	Average per day.
Run by Prairie O. & G. Co	620,000	20,000
Run by Gulf Pipe Line Co	558,000	18,000
Run by The Texas Co	465,000	15,000
Total by pipe line	1,643,000	53,000
Run into producers' storage	775,000	25,000
Grand total	2,418,000	78,000
December pipe line runs	1,866,411	60,207
December producers' runs	775,000	25,000
December total	2,641,411	85,207
Decrease in January	223,411	7,207

PRODUCTION OF GLENN FIELD FROM JAN. 1, 1907 TO FEB. 1, 1908.

(Estimated.)	Barrels.
Accounted for in 1907	26,677,337
Accounted for in January, 1908	2,418,000
Total to Feb. 1, 1908	29,095,337

STEEL TANKAGE CONSTRUCTED IN THE GLENN FIELD IN JANUARY.

	No.	Total Capacity.
By pipe line companies	9	375,000
By producers	15	750,000
Total	24	1,125,000
December record	28	1,227,500
Daily average January		36,290
Daily average December		39,597

CAR SHIPMENTS OF GLENN CRUDE IN JANUARY.

	Barrels.
By pipe line companies	189,543
By others	66,092
Total	255,935
December total	184,778
Daily average in January	8,256
Daily average in December	5,960

JANUARY RUNS IN DETAIL.

TULSA, OKLA., FEB. 1.—(Special.) Pipe line runs from the Mid-Continent region in January amounted to 3,937,843 barrels, a daily average of 127,027 barrels, divided as follows: Prairie Oil and Gas Company 2,914,843 barrels (including contents of nine steel tanks taken over from Glenn pool producers), daily average 94,027 barrels; Gulf Pipe Line Company 558,000 barrels (estimated), daily average 18,000 barrels; The Texas Company 465,000 barrels (estimated), daily average 15,000 barrels. The actual pipe line runs by the three companies in December were 4,102,000 barrels, a daily average of 132,322 barrels. For purposes of comparison in the table of runs printed elsewhere in this number of the Journal the estimates made on January 5 of the Gulf and The Texas Companies' runs are used as permission has not been given to publish separately the actual runs by these companies. The estimates vary slightly from the actual figures, making the total runs for the month of December 4,051,077 barrels, a daily average of 130,680 barrels. The decrease in pipe line runs in January as compared with December was about 5000 barrels a day Stocks at the close of January were estimated at 46,056,441 barrels as compared with 45,356,147 barrels on December 31, the Prairie having 32,569,215 barrels, the Gulf Pipe Line 3,995,131 (estimated, and not including oil in the tanks of certain affiliated companies), and The Texas Company 2,992,095 barrels. Producers are credited with 6,500,000 barrels, a portion of which is controlled by the Gulf Pipe Line Company and The Texas Company. The Prairie has taken over from Glenn field producers 44 steel tanks, having a gross capacity of 2,210,000 barrels. These tanks are full of oil, and are classed as follows: Thirty-three of 55,000 barrels capacity each, seven of 35,000 barrels capacity each and four of 37,500 barrels capacity each.

GLENN POOL STATISTICS.

Pipe line runs from the Glenn pool in January are estimated as follows: Prairie 620,000 barrels, daily average 20,000 barrels; Gulf 558,000 barrels, daily average 18,000 barrels; The Texas Company 465,000 barrels, daily average 15,000 barrels; total 1,643,000 barrels, daily average 53,000 barrels. The actual pipe line runs in December were 1,866,411 barrels, a daily average of 60,207 barrels. The Prairie was enabled to increase its runs by the resumption of car shipments to the Security Oil Company at Beaumont, it being estimated that some 112,000 barrels found an outlet in this way beginning January 14—an average of perhaps 7000 barrels a day. The quantity run into producers' storage in January is put at 775,000 barrels, an average of 25,000 barrels a day, being identical with the December estimate. The total runs from the Glenn pool by pipe lines and producers are put at 2,418,000 barrels, a daily average of 78,000 barrels, as compared with 2,641,411 barrels, or 85,207 barrels a day in December; indicating a decline of 7207 barrels in daily runs last month.

Car shipments of Glenn crude in January amounted to 255,935 barrels, a daily average of 8256 barrels, the pipe line companies loading nearly three-quarters of the total quantity thus shipped. The Texas Company resumed shipments from Lefebre to Texas points, and the Heywood Oil Company, W. H. Millikin and the Laurel Oil and Gas Company increased their car shipments considerably. The greater part of Millikin's oil is going to the Muskogee refinery. Since December this refinery has been delivering fuel oil to the Kansas City Southern railroad on a large contract. The Kansas City Southern is obtaining the bulk of its supply of fuel oil from the Standard's refinery at Sugar Creek, and is buying little, if any, in the Gulf region. February will witness a further increase in rail shipments of Glenn crude, and the total movement promises to exceed 350,000 barrels. The December car shipments from the Glenn pool amounted to 184,778 barrels, an average of 5960 barrels a day. The record month last year was August, with a total of 463,273 barrels shipped by rail, a daily average of 15,105 barrels.

STEEL TANKAGE CONSTRUCTION.

Steel tankage was completed in and near the Glenn field in January to the amount of 1,125,000 barrels, of which the Prairie Oil and Gas Company and Gulf Pipe Line Company built 375,000 barrels and producers and producing companies 750,000 barrels. This is at the rate of 36,290 barrels a day as compared with 39,597 barrels a day in December and 48,917 barrels a day in November. The number of steel tanks completed by the pipe line companies to February 1 was 231 and the gross capacity 9,057,500 barrels, of which the Prairie built 152 with 5,330,000 barrels gross capacity, the Gulf Pipe Line 47 with 2,537,500 barrels, and The Texas Company 32 with 1,200,000 barrels gross capacity. The number of tanks completed by producers to February 1 was 205, with gross capacity of 9,435,000 barrels. The total number of completed tanks in and near the Glenn field on February 1 was 436, with gross capacity of 18,492,500 barrels. While the January record of tank construction shows a falling-off as compared with previous months, there will no doubt be continued activity in this item of work so long as the Glenn field

shows a heavy surplus above what the pipe lines and shipping companies are able to dispose of. The Prairie Oil and Gas Company in January completed six 35,000-barrel tanks at Houston farm, making 28 altogether and completing the work there. Operations will now be transferred to the new Sugar farm adjoining the Jenks farm on the south. The Gulf Pipe Line Company completed three 55,000-barrel tanks at Tiger farm, making 25 altogether and finishing the work there. Additional land has been purchased adjoining the old farm and ten 55,000-barrel tanks will be erected thereon. The Heywood Oil Company completed one 55,000-barrel tank on its lease in section 7 and has the bottom laid for another. J. E. Crosbie finished one 55,000-barrel tank on his Crow lease in section 7 and will build two more. The Gulf Oil Company finished one 55,000-barrel tank on its Ricketts farm, making 20 altogether and completing the group on this farm. The Oklahoma State Oil Company finished one 55,000-barrel tank, making five altogether and finishing the contract. The Laurel Oil and Gas Company will build two 37,500-barrel tanks at the site of the Richardson refinery to be erected at Sapulpa. It is also reported that this company will build several hundred thousand barrels of steel storage on its leases in the Glenn field in addition to a large ground storage reservoir. A. W. Shulthis has contracted for one 55,000-barrel steel tank on his lease in section 6. The Quaker Oil Company completed one 55,000-barrel tank in January, making eleven altogether. The Reese Oil Company has two 37,500-barrel tanks under construction and has grades ready for two more. W. H. Millikin completed one 55,000-barrel tank in January, making eleven altogether. The Indiahoma Oil Company completed one 37,500-barrel tank and has the roof going on one more. The Kansas Oklahoma Oil Company completed one 37,500-barrel tank. N. V. V. Franchot completed two 55,000-barrel tanks in January and has two under construction. The Holdenville Oil Company completed two 55,000-barrel tanks and has one building. The National Oil and Development Company completed two 35,000-barrel tanks, and the Best Oil Company completed one 55,000-barrel tank. Following is the list of tanks completed in the Glenn field to February1:

STEEL TANKAGE COMPLETED IN THE GLENN FIELD TO FEB. 1, 1908.

By Pipe Line Companies.

	No.	Cap. each	Total Cap.
Prairie O. & G. Co...	152	35,000	5,330,000
Gulf Pipe Line Co...	45	55,000	2,475,000
Gulf Pipe Line Co...	1	37,500	37,500
Gulf Pipe Line Co...	1	25,000	25,000
The Texas Co.....	32	37,500	1,200,000
Totals	231		9,057,500

By Producers.

Owner.	No.	Cap. each.	Total Cap.
Harmon & Blaise....	1	37,500	37,500
Okla Co. (Assd. Pr.).	27	35,000	945,000
Okla Co. (Assd. Pr.).	9	37,500	337,500
W. H. Millikin.....	11	55,000	605,000
Beacon Oil Co.....	3	55,000	165,000
Quaker O. & G. Co...	11	55,000	605,000
Best Oil Co.....	5	55,000	275,000
Best Oil Co.....	7	37,500	262,500
Selby O. & G. Co....	3	37,500	112,500
Selby O. & G. Co....	7	35,000	245,000
Galbreath O. & G. Co.	10	55,000	550,000
Galbreath & Chesley.	7	37,500	262,500
Galbreath and others.	2	35,000	70,000
Indiana O. & G. Co..	12	55,000	660,000
Heywood Oil Co.....	3	37,500	112,500
Heywood Oil Co.....	3	55,000	165,000
Vicmar Oil Co.....	3	37,500	112,500
N. V. V. Franchot...	9	55,000	495,000
Gulf Oil Co.....	20	55,000	1,100,000
Holdenville Oil Co....	7	55,000	385,000
Reese Oil Co.....	3	37,500	112,500
Argue & Compton...	5	35,000	175,000
Argue & Compton...	1	55,000	55,000
Winona Oil Co.....	1	37,500	37,500
Crosbie Oil Co.....	4	37,500	150,000
Crosbie Oil Co.....	1	55,000	55,000
The Dallas Co.....	3	37,500	112,500
Eastern Oil Co.....	4	37,500	150,000
Oklahoma State Co...	5	55,000	275,000
St. Louis Oil Co.....	2	55,000	110,000
J. T. Root.....	3	37,500	112,500
Whetstone Oil Co....	1	55,000	55,000
Kansas-Okla. Oil Co..	4	37,500	150,000
Barnes Oil Co.....	5	55,000	275,000
Indiahoma O. & G. Co	1	37,500	37,500
Nat'l O. & D. Co....	2	35,000	70,000
Totals	205		9,435,000

By Pipe Lines and Producers.

Pipe line companies..	231	9,057,500
Producers	205	9,435,000
Totals	436	18,492,500

GULF PIPE LINE TO BUILD MORE TANKS.

The Gulf Pipe Line Company has secured a tract of land adjoining its Tiger farm in the Glenn pool district and will commence at once the erection of ten 55,000 barrel steel tanks which will give the company additional storage capacity of 550,000 barrels.

NEW PRAIRIE TANK FARM.

The Prairie Oil and Gas Company has closed negotiations for 120 acres adjoining its Jenks farm on the south and will immeditely commence grading for steel tanks. It will be known as the Sugar Tank Farm, the land having been purchased from George Emmet Sugar. Twenty-six 35,000 barrel tanks will be erected there. In the meantime no move is yet being made by the company at Clinton Farm, a few miles south of Tulsa where, it is said, a separating plant is to be built.

MUCH OIL GOING TO WASTE.

Owing to the inability of the pipe lines to handle the oil and owing to the lack of storage, oil on several leases in the Glenn field is overflowing the wooden tanks and going to waste. Huge columns of dense black smoke can be seen hanging above the field every day indicating that some ditch or stream, where oil is running, is on fire. On one lease as much as 1,000 barrels has been running down the creek every day for a week. In several instances ditches have been dug to facilitate the movemnt of this waste oil and to protect tanks from the possibility of fire. So far no fire of a destructive character has come from this source but the danger of it is a constant menace to the field. Pole Cat Creek, a large stream on the north and west of the field, is covered with waste oil up as far as the Frisco Railroad bridge.

BIG WELL NORTH OF GLENN FIELD.

One of the surprises of last week was the bringing in of a 500-barrel well by the American Oil and Gas Company on the southwest corner of the northwest quarter of section 5-17-12, considerably north of the proven Glenn field. It is not far from a dry hole drilled on the southeast quarter of section 31 almost a year ago by the Sagamore Oil Company and another by Hull & Reese a few months ago on the northeast corner of section 6. These two dry holes are within a few hundred feet of each other. The well just brought in is the first one drilled on a large piece of ground held by the American Oil and Gas Company and will stimulate renewed development in that quarter. It is the heaviest producer found north of the older development.

ROESER SELLS THE OKLAHOMA STATE.

On Saturday, February 1, there was closed one of the largest deals yet made in Glenn field property, when W. H. Roeser sold to a Holland syndicate the holdings of the Oklahoma State Oil Company for $200,000. The deal has been pending for some time. About two months ago a party of Hollanders came out to St. Louis looking for investments. They happened to meet some gentlemen who are interested in Glenn field property and their attention was called to the Oklahoma State, upon which they knew Mr. Roeser had an option, and they came to Tulsa and were here several days. The details of the deal as finally closed are substantially as follows: Mr. Roeser owned a one-eighth interest in the Oklahoma State, the remainder belonging to Litchfield & Sawyer and others of Independence, Kan. For some time Mr. Roeser had held an option on the property for $150,000. He made the sale to the Holland people for $200,000 and put $25,000 into the new company, for which he gets a one-fifth interest. In addition to this he is to be manager of the new company at a salary of $500 per month. The deal here is regarded as an excellent one. The land of the Oklahoma State consists of 80 acres, 40 in section 17 and 40 in section 18. There are 21 producing wells and five 55,000-barrel steel tanks, practically full. The property has been one of the most productive in the field and the wells are showing remarkable vitality. Mr. Roeser remains the owner of the Ethel Oil Company, which also has a large production.

GULF GETS HIGH-GRADE OIL AT MORRIS.

Chief interest in the Morris field now centers around the No. 2 well being drilled in by the Gulf Pipe Line Company on section 35. Nothing was found at the depth where oil was encountered in the No. 1 well and the drill was sent on down to 1900 feet, when a heavy flow of gas was developed with a spray of light, amber oil. It was something altogether new in the Morris field. Indeed nothing like it has been seen anywhere in this country except at Muskogee. The oil becomes transparent when held in front of an electric light. The well sprayed to the top of the derrick and when an attempt was made to drill it in on Friday, January 31, it filled up to a point near the top with oil. It was hoped to complete the drilling in the following day. It now looks as if a valuable sand had been discovered. Should the well develop a good flow there will be lively times at Morris and Okmulgee. Old wells that have come in dry will be drilled deeper with the hope of finding this fine oil, and many new wells will be started in and about section 35. The Gulf Pipe Line Company would also un-

doubtedly extend a lateral over to that point from its main line, a distance of about six miles. The Levy well on the southwest quarter of section 35 is down 1760 feet and will be drilled to 1900 feet in the hope of finding the new sand. The Winslow test in the southwest quarter of 26-13-14 is down 1430 feet and has developed a showing of high grade oil in a stray sand, estimated to be good for 75 barrels. J. G. Eldred and others have commenced a test on the Emma Bradford allotment in section 10, about three miles east of Okmulgee. The Prairie Oil and Gas Company has completed and filled its seventh 35,000-barrel tank at Morris and is now at work on its No. 8.

OUTSIDE GAS FOR GLENN FIELD.

It has heretofore been noted that the gas supply in the Glenn field is running low. For some time many boilers have been fired with oil. The Gulf Pipe Line Company will remedy the situation by laying a four inch line to the gas fields being opened up a few miles southwest of Red Fork. It was in this locality that the Da-Costa gas well was brought in two weeks ago, good for 20,000,000 feet. Its product goes to the company that is piping gas to Oklahoma City and intermediate points but there are several other good wells in the field, and the Gulf Pipe Line Company will have no difficulty in securing an abundant supply. The line will run from the pumping station at Watkins on the east side of the Glenn field and will be about ten miles long. From Watkins the gas will be distributed to other points where the company may have use for it. It is quite probable that other lines will be laid from the Glenn field to this gas field as it promises a large supply. A number of new wells are to be drilled there immediately.

H. E. CLARK SETS THINGS GOING.

H. E. Clark of Glen Campbell, Pennsylvania, was in Tulsa recently and arranged for extended and vigorous operations for the Laurel Oil and Gas Company, of which he is president. This company controls several thousand acres of valuable leases in this part of the country but its principal holdings are in the Glenn field where it has considerable production. It owns the George Brown tract in section 4-17-12 on which there is one well, the Robert Berryhill tract in sections 3 and 12-17-12 on which there are 12 wells with a production of about 800 barrels and the Chessie McIntosh land in section 13-17-11 on the extreme western side of the field on which there are 3 wells with a production of about 400 barrels. In December last the company began shipping by car to the Richardson-Gay refinery at Corsicana, Texas, and these shipments have been continued since. Mr. Richardson having completed arrangements to build a refinery at Sapulpa with a capacity of 1,500 barrels, the Laurel Oil and Gas Company will supply the crude and will erect two 37,500 barrel tanks at the refinery site for storage purposes. Contracts for these tanks are to be let at once and it is reported that additional storage will be constructed in the field in the shape of a 250,000 barrel ground reservoir. While here Mr. Clark arranged for the drilling of at least 20 new wells on the various leases of the company and a number of rigs are to go up immediately. In a short time therefore the company's output will be very largely increased. It is understood that Mr. Clark has plans for marketing a considerable share of his oil in St. Louis and Chicago for fuel purposes. A large number of tank cars are to be added to the equipment of the company for the purpose of handling these shipments. The move will be the first one made to send oil from this field to points east and north of here for fuel consumption.

HEYWOOD COMPANY IS BUSY.

The Heywood Oil Company has completed the drilling of all its lines on the two leases it is operating in the Glenn field. It now has a total of 23 wells, all producers, not having drilled a dry hole or a gasser on the two leases. The production holds up in good shape and work has just been commenced on another 55,000 barrel steel tank. The company's shipments of both fuel oil and light crude are increasing and are now larger than ever before. No additional wells will be drilled for the present but the inside ground will be held in reserve for future use.

PURCHASES OF OIL BY THE TEXAS COMPANY.

On January 20 The Texas Company sent out its second circular to Glenn field producers asking for proposals to sell crude oil in lots of 10,000 barrels and upwards. All proposals were to be in the Tulsa office of the company on or before January 25 and delivery was to be made between January 31 and April 30. The company is reported to have received a considerable number of proposals and at least two large purchases are understood to have been made. One of these was for 40,000 barrels of ground storage oil from A. W. Shulthis and another was 200,000 barrels of straight crude from Harmon and Weber. The Harmon and Weber oil is on their Hoffstetter lease on which some big wells have been brought in and where the Red Fork sand has been found very productive. It was near here that a well making 200 barrels natural was shot in both the Glenn and Red Fork sands at the same time with 750 quarts of nitro-glycerine and went to 1,500 barrels. The sale is said to include one 37,500-barrel steel tank, filled.

CHECK ON BALD HILL PRODUCTION.

Bald Hill has received something of a set-back from the notice given by the Prairie Oil and Gas Company that they would not connect up with wells drilled in there. This is not because the company has anything in particular against Bald Hill but it is in pursuance of the policy of discouraging new production. The same notice was given to Roth, Argue, and Maire Bros., who own the well between Catoosa and Broken Arrow about which a good deal has been said, although it has never been shown that it can do more than make about 2,000,000 feet of gas with a small showing of oil. John A. Steele who drilled a well at Bald Hill on the south-west quarter of 34-14-15 got a gas flow of better than 15,000,000 feet and started to go deeper for oil but when he heard of the decision of the Prairie Oil and Gas Company he shut in for a gas well and will sell his product to others who will drill in that neighborhood. The outlook for a field is very good at Bald Hill and when the oil market is more favorable there will be much work done there. The Burns and Caton well on the southeast corner of 6-14-14 is undoubtedly a fine producer and continues to make a good 200 barrels. They filled one 1,600 barrel tank and since have been running the oil into a temporary ground reservoir. George Harmon has 500 acres under lease in the Bald Hill district and has a rig up on the southeast quarter of 20-14-15 but it is not known that he will do any actual drilling for the present. Galbreath and Chesley got a dry hole on the northeast quarter section 20 but they are drilling in section 2-14-15. Their old No. 1 well on the Sallie Garnett land, section 21, remains just where it was, never having been drilled in.

OPERATIONS AT MUSKOGEE.

The David Gunsburg well in the southeast corner of the southwest quarter of the northwest quarter of 5-14-18 at Muskogee is dry at 1801 feet In the first hole, which was lost at 1300 feet, they had a showing of high grade oil at about 1100 feet and below this 2,000,000 feet of gas was developed. In the second hole no oil whatever was found. The M. R. Williams Company's No. 2, one location north of its No. 1, is in and is good for 150 barrels after a shot. The sand was struck at 1680 feet and is only 19 feet thick. In the Williams No. 1 just south of it the sand was found at 1715 feet, showing a dif-

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ference of 35 feet in the two wells. The Huckleberry & Sheets well offsetting the Williamson & Co. No. 1 is good for 300 barrels. It is the best well obtained in the field recently. The well of the Okla Oil Company in 25-14-17 is down about 1700 feet and the drillers are having trouble with a bad hole. The Schenberger & Jackson well on the Yahola allotment, 7-14-18, is down about 1100 feet, with a slight showing of oil. The Timmons well in 14-14-18 is dry. The same people are drilling a well in the southeast corner of the southwest quarter of the southwest quarter of 10-14-18. This is south and east of a number of dry holes and the prospect is not particularly good. They are down about 1100 feet. The Deming Investment Company is drilling a test near Keefetown, some distance south of Muskogee, and had a slight showing of oil at 1350 feet. They are now down about 1800 feet. Frank Chesley is drilling a test at Oktaha on the northwest corner of the northeast quarter of 13-13-17, several miles southwest of Muskogee.

LATE NEWS FROM GUTHRIE.

Information just received from the legislature at Guthrie is giving oil operators and the pipe line people in particular some uneasiness and a large delegation will go there Tuesday, February 4, to attend the meeting of the joint committee appointed to frame an oil bill. It now appears that Representative Tillotson, chairman of the committee, has had a bill prepared for some time and that the committee is disposed to adopt the bill or at least follow the lines laid down by it. The bill is said to embody somewhat drastic features as to pipe lines. It not only proposes to make them common carriers but provides that they shall construct the necessary tanks and connections at their stations for handling the oil of shippers the same as railroads provide depot facilities for shippers. It is also said to provide that pipe lines shall be strictly confined to the business of transportation and that they shall not engage in production. It is known that a number of producers have been before the committee and urged legislation of this kind and at the present moment the preponderant sentiment of the committee is probably in this direction.

ANOTHER LEGISLATIVE HEARING FOR OIL MEN.

There was another gathering of oil men at Guthrie Monday, January 26, to appear before the joint committee of the Legislature appointed to frame a bill to tax and regulate the oil industry in the state of Oklahoma. Among those who went down were D. F. Connolly of the Okla Company and M. H. Mosier of the Keystone Oil Company of Tulsa, Messrs. Norton and Lockwood of Bartlesville, F. C. Henderson of the Superior Oil Company at Nowata and Harry S. Sinclair of Independence, Kansas, who is interest-in a number of Glenn pool undertakings. All the gentlemen are members of the Mid-Continent Oil Producers Association and were there as representatives of that body. There was a general exchange of views, expressed largely in an informal way, much the same as at the first meeting. The committee of the Legislature has not yet prepared a bill and it is not known that they have agreed on a single feature of one as they are still gathering information. Another hearing for the oil men is set for Tuesday, February 4, when it is expected there will be a large attendance as there will be no more hearings after that. The visitors came away with no very clear idea of what sort of bill the committee will report to the two houses. It is now expected that a measure of some kind will be reported within the next two weeks.

GULF PIPE LINE COMPANY'S NEW OFFICES.

The new offices of the Gulf Pipe Line Company in the Central National Bank building will be very conveniently arranged and thoroughly modern in all respects, occupying the entire third floor. The three rooms fronting on Second street will be the offices of Mr. Markham, Mr. Leovy and Mr. Fisher. Three rooms on the Boston street front will be thrown into one large accounting office, while to the rear will be the telegraph and telephone rooms. The Central National Bank building stands at the northwest corner of Second and Boston streets and is five stories high. It is the first concrete structure erected in Tulsa or in the state and is now approaching completion. It is being finished in white glazed brick and light terra cotta, presenting a very handsome appearance.

FINE WEATHER.

More than two-thirds of the winter is gone and there has been hardly a day when out-door operations could not be carried on with entire comfort. There have been some light snows but in no case has the temperature been low enough for the snow to remain on the ground over night. It has been a mild, delightful, open winter and if the oil business had been in a brisker state an immense amount of work could have been done.

NOTES.

W. H. Roeser has got into the game at Bald Hill. He has secured 40 acres in section 36, which corners on section 6-14-14, and has commenced the erection of a derrick.

Bonacker & Co. have begun a test on the Jeff Gavett land, 30-20-15, half a mile west of Catoosa and four miles north of the Roth, Argue & Maire well, in 12-19-14.

One of the first steps taken by the new state of Oklahoma was to prevent the piping of natural gas out of the state. This was on the theory that the gas should be kept in the state for its own uses. A test case was made at Bartlesville where a company was proposing to pipe gas over into Kansas to another company. The matter was brought before the United States District Court at Muskogee and the case was decided in favor of the state.

The latest report is that some of the wells in the extreme western part of the Glenn field are going off very rapidly. The northwestern part of the field seems to show but a fractional decline. The field as a whole shows a considerable decline from December. The prophets are now saying that the daily production will be down to 50,000 barrels within sixty days. But the past has shown that is is dangerous to make predictions concerning the Glenn field.

J. R. R.

GLENN FIELD SUMMARY—NEW WELLS AT MORRIS—COMMITTEE AT GUTHRIE.

TULSA, OKLA., FEB. 4.—(Special Telegram.)—A summary of the Glenn field completed on February 1 shows 1170 wells producing, with a daily output of 77,245 barrels. On the same day 45 wells were drilling and 86 derricks were up.

The Brown Oil & Gas Company's No. 5 at Morris was completed yesterday and is reported good for 100 barrels. The Gulf Pipe Line Company's No. 2 in section 35 at Morris is rated a 50 barrel well.

A large delegation left heree last night for Guthrie to meet the joint committee of the Oklahoma House and Senate which is considering legislation affecting the oil industry of the state. A hearing is slated for today.

J. R. R.

THE TEXAS COMPANY'S PIPE LINE NOW WORKING THROUGH.

The Texas Company is now pumping Glenn crude through its pipe line from Oklahoma to Port Arthur. Testing was completed on the divisions between Concord and Bobbin and between Bobbin and Humble during the week of January 19 and on the morning of January 27 the pumps at Bobbin were started, sending the oil to Humble, 43 miles distant, and to Dayton, 23 miles beyond Humble. From Humble to Port Arthur the line is 6 inch. The pumps at Dayton were started on February 2, forcing the oil on to Sour Lake, 29 miles east. For some time past The Texas Company has been transferring Glenn Crude from Eleanor, south of Dallas, by tank cars to Saratoga, where it has been unloaded and pumped through the company's 6 inch line to Port Arthur, via Sour Lake and Garrison. The line from Sour Lake to Port Arthur was filled with Glenn crude when the oil arrived at Sour Lake from Dayton. The system is now in operation from end to end. A second 6 inch line is being laid by The Texas Company from Sour Lake to Garrison, 22 miles and it is reported that the company is prepared to lay a second 6 inch line from Humble to Sour Lake, if it becomes necessary to provide additional facilities.

The Deborah Oil Company has been organized at Lafayette to drill on two acres of land lying south of the swamp at Anse la Butte and about 1000 feet from the Lake Oil Company's wells. I. A. Broussard is president, D. Moresi, vice president, William Clegg, secretary and treasurer, and I. Feitel manager.

John M. Caffery has leased the Andrew McFarland property on the west side of the Jennings field, adjoining the new development.

MID-CONTINENT PIPE LINE RUNS

(Month of January.)

PRAIRIE OIL & GAS COMPANY.

	Total.	Average.
Runs in January	2,914,843	94,027
Deliveries in January	2,332,098	75,229
Tanked in January	582,745	18,798
Runs in December	2,966,077	95,680
Deliveries in December	2,108,400	68,013
Tanked in December	857,677	27,667
Jan. decrease runs	51,234	1,653
Jan. increase deliveries	223,698	7,216
Jan. decrease tanked	274,932	8,869

GULF PIPE LINE COMPANY.

(Estimated.)

Runs in January	558,000	18,000
Deliveries in January—		
Rail to Texas	46,500	1,500
Pipe line to Gulf	341,000	11,000
Totals	378,500	12,500
Tanked in January	170,500	5,500
Runs in December	620,000	20,000
Deliveries in December—		
Rail to Texas	46,500	1,500
Pipe line to Gulf	372,000	12,000
Totals	418,500	13,500
Tanked in December	201,500	6,500
January decrease runs	62,000	2,000
Jan. decrease deliveries	31,000	1,000
Jan. decrease tanked	31,000	1,000

THE TEXAS COMPANY.

(Estimated.)

Runs in January	465,000	15,000
Deliveries in January—		
Rail from Lefebre	25,000	806
Rail from Eleanor	95,000	3,064
Rail from West Dallas	55,000	1,774
Totals	175,000	5,644
Tanked and piped in January	290,000	9,356
Runs in December	465,000	15,000
Deliveries in December—		
Rail from Lefebre	.....	.....
Rail from Eleanor	57,500	1,855
Rail from West Dallas	69,500	2,242
Totals	127,000	4,097
Tanked and piped in December	338,000	10,903
Jan. increase deliveries	48,000	1,547
Jan. decrease tanked	48,000	1,547

TOTAL RUNS AND DELIVERIES.

Month of January.	Runs.	Deliveries.
Prairie O. & G. Co.	2,914,843	2,332,098
Gulf Pipe Line Co.	558,000	387,500
The Texas Co.	465,000	175,000
Totals	3,937,843	2,894,598

COMPARISONS DECEMBER AND JANUARY.

Put into tanks January	*1,043,245
Put into tanks December	*1,397,177
Decrease in January	353,932

*Includes oil piped in case of The Texas Company.

Daily average runs in January	127,027
Daily average runs in December	130,680
Decrease daily avg. runs January	3,653
Daily avg. deliveries January	*93,374
Daily avg. deliv. December	*85,610

*Does not include oil piped in case of The Texas Company.

MID-CONTINENT STOCKS OF CRUDE ON FEBRUARY 1.

Prairie O. & G. Co.	32,569,215
Gulf Pipe Line Co., (Est.)	3,995,131
The Texas Co. (Est.)	2,992,095
In producers' tanks (Est.)	*6,500,000
Total	46,056,441

*The Prairie Oil and Gas Company has taken over 2,210,000 barrels of oil run into producers' storage in the Glenn field, buying the tanks as well as the oil. Above estimate (6,500,000) is net.

F. C. Henderson of Nowata, Okla., Miller Hammett of Tulsa, and W. P. Binyon of Fort Worth, Tex., have returned from a trip to Mexico where they looked over some oil properties near Tampico.

WELL STATISTICS OKLAHOMA FIELDS

(Month of January.)

A further slump in field operations in Oklahoma is exhibited by the January report. The number of producing wells completed was 171, for a total of 13,259 barrels of new production, an average of 77 barrels per well. The December record was 223 producing wells and 28,451 barrels of new production, or 125 barrels to the well. The Cherokee shallow sand led in January with 84 completions and 5729 barrels of new production, an average of 68 barrels per well. The Creek nation reported 35 producers completed, with initial output estimated at 4100 barrels, or 117 barrels to the well. In the Osage nation 14 producers were completed, furnishing 950 barrels of new oil, an average of 68 barrels to the well. The Cherokee deep sand reported 37 producers with 2470 barrels of new production, an average of 67 barrels per well. Cleveland reported 1 completion, good for 10 barrels. Ten gas wells were reported from all districts, the Creek nation reporting 5, the Cherokee deep sand 2 and the Cherokee shallow, the Osage and Cleveland 1 each. Nineteen dry holes were completed, 9 in the Cherokee shallow sand, 6 in the Creek, 3 in the Cherokee deep and 1 in the Osage. The total number of completions was 200, as against 239 in December. On January 31 there were 138 wells drilling in all districts, 72 in the Creek, 32 in the Cherokee deep, 25 in the Cherokee shallow, 6 in the Osage and 3 at Cleveland. This is a decrease of 6 compared with the December 31 record. The number of rigs on January 31 was 97 as compared with 99 on December 31. Following is the summary of well operations in detail:

MID-CONTINENT WELL REPORT.

	Completed					
District.	Pdc.	Pdn.	Gas.	Dry.	Drlg.	Rigs
Cherokee deep	37	2470	2	3	32	18
" shallow	84	5729	1	9	25	0
Creek nation	35	4100	5	6	72	71
Osage nation	14	950	1	1	6	7
Cleveland	1	10	1	0	3	1
Totals	171	13259	10	19	138	97
Dec. totals	223	28451	7	9	144	99
Difference	52	15192	3	10	6	2

AVERAGE PRODUCTION OF NEW WELLS.

	Barrels		
	Jan.	Dec.	Nov.
Cherokee deep sand	67	91	92
Cherokee shallow sand	68	89	98
Creek nation	117	203	237
Osage nation	68	158	103
Old Okla (Cleveland)	10	20	25
Average all completions	77	125	140

EXTENSION OF ILLINOIS FIELD.

A 50 barrel well is reported on the Steffy farm, near Birds, Ill., in new territory. It was drilled by Underwood & Carney. Birds is near the northern limits of Lawrence County, midway between Bridgeport and Robinson and ten miles west of the Indiana line. It is on the Big Four railroad.

A meeting of the stockholders of the Producers Oil Company has been called for February 8, at the offices in Houston, for the purpose of increasing the number of directors and for the transaction of other business.

THE CRUDE PETROLEUM MARKET

Quotations on Credit Balances as Posted By the Pipe Lines.

SOUTHEAST TEXAS AND LOUISIANA.

Sun Company.

District.	Dec. 10.	Dec. 20.	Jan. 3.	Jan. 10.	Jan. 31.
Spindletop	78	76	73	70	70
Sour Lake	73	71	69	69	70
Batson, 20 and up	71	69	67	65	68
Batson, 17 and up	67	65	63	61	68
Saratoga, 20 & up	70	68	67	65	70
Humble, heavy	70	68	68	68	75
Dayton	65	63	62	60	60

Gulf Pipe Line Company.

District.	Dec. 2.	Dec. 12.	Dec. 18.	Jan. 1.	Feb. 1.
Spindletop	80	79	77	70	70
Sour Lake	79	79	77	70	72
Saratoga	73	75	73	70	72
Batson	73	70	68	68	68
Humble	77	77	75	70	75

The Texas Company.

District.	Oct. 30.	Nov. 12.	Nov. 19.	Jan. 23.	Feb. 4.
Sour Lake	84	82	79	77	75
Saratoga	80	78	75	73	71
Humble	82	80	77	75	73
Jennings	79	77	74	72	70
Shreveport	79	77	74	72	70

Above prices do not include loading, storage or other charges on oil shipped by tank car.

NORTH TEXAS.

Corsicana, light	$1.00
Corsicana, heavy	.70
Henrietta, Texas	.93

KANSAS AND TERRITORIES.

Prairie Oil and Gas Company.

	Feb. 11.	Mch. 9.
32 gravity and over	$0.40	$0.41
32 to 31 1-2 gravity	.37	.38
31 1-2 to 31 gravity	.34	.38
31 to 30 1-2 gravity	.31	.32
30 1-2 to 30 gravity	.28	.29
Heavy or fuel oil	.27	.28

GLENN POOL.

Gulf Pipe Line Company.

	Dec. 5.
Glenn Crude	$0.35

EASTERN STATES.

Seep Purchasing Agency.

Pennsylvania	$1.78
Second sand	1.78
Tiona oil	1.78
Amber oil	1.78
Corning	1.14
Newcastle	1.22
Cabell	1.32
Butler, Ohio	1.78
North Lima	.94
South Lima	.89
Indiana	.89
Illinois	.68
Illinois, under 30 deg.	.60
Princeton, Ind	.68
Somerset	1.00
Ragland	.75

BLOWOUT AT GOOSE CREEK.

A severe blowout that may result in the loss of the hole occurred last week at Goose Creek when a strainer was set in the third test drilled by Armstrong, Peden and others of Houston on the Gaillard farm, opposite La Porte. The depth of the well is reported as 1500 feet. It blew out between the six and four inch and between the six and ten inch pipe, throwing out large quantities of water and sand, and some oil. The test being drilled by W. S. Farish and others on the Lafayette Jones place, three quarters of a mile north of the Goose Creek well, is 1800 feet deep and nothing of importance has been developed. If the Goose Creek No. 3 is lost another hole will be started near it.

TEXAS AND LOUISIANA SUMMARY

(Month of January.)

Gulf Coast production in January averaged 47,740 barrels a day as compared with net movement and estimated consumption amounting to 38,477 barrels a day, indicating a surplus of 9,263 barrels a day, or 287,159 barrels for the month. Stocks were increased from 3,643,125 barrels on January 1, to 3,930,284 barrels on February 1. The output for the month showed practically no change as compared with December. South Texas produced 982,250 barrels and Louisiana 497,700 barrels in January as against 992,295 barrels from South Texas and 488,052 barrels from Louisiana in December, the January total being 1,479,950 barrels compared with 1,480,347 barrels in December, a decline of 397 barrels. In the items of movement and consumption the principal variation was in vessel shipments of crude which declined from 267,596 barrels in December to 155,493 barrels in January, a decrease of 112,103 barrels. To counteract this in large measure there was an increase in pipe line deliveries of Louisiana crude to Bayou Teche and Plaquemine from 128,347 barrels in December to 180,850 barrels in January, a net gain of 48,629 barrels. In addition to the Gulf crude shipped by vessel, 4,045 barrels of Glenn oil was loaded on barges at Sabine for shipment to fuel consumers.

THE CRUDE OIL MARKET.

A firmer tone has been given to the Gulf Coast oil market by the action of the Sun Company and the Gulf Pipe Line Company in advancing their credit balance quotations. Both of these companies made a number of reductions in their listed prices in December and January, but the close of the latter month found the Sun Company advancing its quotations and on the first of February the Gulf Company did likewise. The Texas Company did not change its prices during December but on January 23 it posted a cut of 2 cents, making its list Sour Lake 77 cents, Humble 75 cents, Saratoga 73 cents, Jennings 72 cents and Shreveport 72 cents. On January 31 the Sun Company raised Humble from 68 to 75 cents, Sour Lake from 69 to 70 cents, Batson heavy from 61 and Batson light from 65 to 68 cents (no distinction as to gravity), and Saratoga from 65 to 70 cents. Spindletop was left unchanged at 70 cents and Dayton at 60 cents. On February 1 the Gulf Company posted a new list, advancing Humble from 70 to 75 cents, Saratoga from 70 to 72 cents and Sour Lake from 70 to 72 cents. Spindletop remains at 70 cents and Batson at 68 cents. The Texas Company on February 4 made another cut of 2 cents all along the line, and the Sun Company on the same day cut Humble 2 cents.

In the detailed summary of production, shipments and consumption, which follows, actual and revised figures as published in the January 19 number of the Journal are used on December items in place of the estimates and unrevised figures appearing in the January 5 number.

PRODUCTION OF SOUTHEAST TEXAS ON JANUARY 31.

District.	Dec. 31.	Jan. 15.	Jan. 31.
Saratoga	5,355	5,575	5,900
Batson	5,410	5,025	5,200
Humble	10,230	9,250	10,100
Sour Lake	5,870	5,285	5,925
Spindletop	6,490	5,950	5,590
Dayton	225	190	150
Totals	33,580	31,275	32,865

Louisiana Districts.

District.	Dec. 31.	Jan. 15.	Jan. 31.
Jennings	19,800	16,100	16,100
Caddo	360	380	525
Welsh	115	115	115
Anse la Butte	500	700	1,200
Totals	20,775	17,295	17,940

Gulf Coast Region.

District.	Dec. 31.	Jan. 15.	Jan. 31.
Southeast Texas	33,580	31,275	32,865
Louisiana	20,775	17,295	17,940
Totals	54,355	48,570	50,805

PRODUCTION OF THE GULF COAST REGION IN JANUARY.

Southeast Texas (Estimated.)

District.	Dec.	Jan.
Batson	168,725	167,700
Humble	293,163	297,150
Saratoga	168,121	171,200
Sour Lake	159,734	163,300
Spindletop	198,093	178,200
Dayton	4,459	4,700
Totals	*992,295	982,250
Daily average January		31,685
Daily average December		*32,009

Louisiana (Estimated.)

District.	Dec.	Jan.
Jennings	*453,827	462,900
Caddo	11,725	8,900
Welsh	3,900	3,900
Anse la Butte	18,600	22,000
Totals	488,052	497,700
Daily average January		16,055
Daily average December		*15,743

Gulf Coast Region (Estimated.)

District.	Dec.	Jan.
Southeast Texas	*992,295	982,250
Louisiana	*488,052	497,700
Totals	1,480,347	1,479,950
Decrease in January		397
Daily average January		47,740
Daily average December		*47,752

MOVEMENT SOUTHEAST TEXAS CRUDE AND REFINERY PRODUCTS.

Port Shipments.

Grade.	Dec.	Jan.
Crude	267,596	155,493
Decrease in January		112,103
Daily average January		5,016
Daily average December		8,632

Refinery Products.

Grade.	Dec.	Jan.
All grades	440,470	297,340
Decrease in January		143,130

SOUTHEAST TEXAS RAIL SHIPMENTS.

Gulf, Colorado and Santa Fe.

Loading Point.	Dec.	Jan.
Saratoga	*126,158	158,027
Beaumont	544	622
Totals	126,702	158,649
Increase in January		31,947

Kansas City Southern.

Loading Point.	Dec.	Jan.
Beaumont	750	0
Decrease in January		750

International and Great Northern.

Loading Point.	Dec.	Jan.
Trice (Texas Co.)	*60,720	57,469
Decrease in January		3,251

Houston East and West Texas.

Loading Point.	Dec.	Jan.
Humble	*101,690	147,213
Increase in January		45,523

Southern Pacific.

Loading Point.	Dec.	Jan.
Sour Lake	*173,606	111,334
Gladys	3,695	305
Totals	177,301	111,639
Decrease in January		65,662

Total Rail Shipments.

Railroad.	Dec.	Jan.
G. C. & S. F.	*126,702	158,649
K. C. S.	750	0
I. & G. N.	* 60,720	57,469
H. E. & W. T.	*101,690	147,213
Southern Pacific	*177,301	111,639
Totals	*467,163	474,970
Increase in January		7,807
Daily average January		15,321
Daily average December		15,069

Total Movement of Crude.

	Dec.	Jan.
Port shipments	267,596	155,493
Rail shipments	*467,163	474,970
Totals	734,759	630,463
Decrease in January		104,296
Daily average January		20,337
Daily average December		23,702

MOVEMENT OF LOUISIANA CRUDE.

Rail Shipments—Kansas City Southern.

Loading Point.	Dec.	Jan.
Lake Charles	*51,401	106,681
Caddo	* 9,230	3,456
Totals	60,631	110,137
Increase in January		49,506

Southern Pacific.

Jennings	*130,605	166,226
Mermentau	* 8,211	1,152
Anse la Butte	* 3,163	4,314
Egan	*106,962	23,869
Totals	248,941	195,561
Decrease in January		53,380

Total Rail Shipments.

Railroad.	Dec.	Jan.
K. C. S.	60,631	110,137
Southern Pacific	248,941	195,561
Totals	309,572	305,698
Decrease in January		3,874
Daily average January		9,861
Daily average December		9,986

Deliveries to Plaquemine and Bayou Teche.

Via Pipe Line.	Dec.	Jan.
To Plaquemine	128,247	177,000
To Bayou Teche		3,850
Totals	128,347	180,850
Increase in January		52,503
Daily average in January		5,834
Daily average in December		5,161

Total Louisiana Movement.

By—	Dec.	Jan.
Rail shipments	309,572	305,698
Plaquemine and B. Teche	128,347	180,850
Totals	437,919	486,[illegible]
Increase in January		48,6[illegible]
Daily average January		15,695
Daily average December		14,126

NET MOVEMENT GULF COAST CRUDE.

	Dec.	Jan.
All shipments (gross)	1,172,678	1,117,011
Jennings transfers to Texas storage	**40,649	104,220
Net movement	1,132,029	1,012,791
Decrease in January		119,238
Daily average January		22,671
Daily average December		36,517

**These figures include 21,494 bbls of Jennings transfers made in November and 19,155 bbls. transferred in December.

TOTAL MOVEMENT AND ESTIMATED CONSUMPTION.

By—	Dec.	Jan.
Rail and port shipments	1,132,029	1,012,791
Refinery consumption	150,000	150,000
Field consumption	30,000	30,000
Totals	1,312,029	1,192,791
Decrease in January		119,238
Daily average January		38,477
Daily average December		42,323

REQUIREMENTS AND PRODUCTION COMPARED.

	Dec.	Jan.
Total Move. and Cons.	1,312,029	1,192,791
Total production	1,480,347	1,479,950
Surplus	168,318	287,159
Daily average surplus December		5,429
Daily average surplus January		9,263

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GULF COAST STOCKS OF CRUDE FEB. 1.

(Estimated.)

Stocks on January 1	*3,643,125
Surplus in January	287,159
Stocks on February 1	3,930,284

*With regard to production in December (*) Indicates actual pipe line runs and also indicates actual stocks. Used in connection with rail shipments and other items it indicates that the same have been revised in accordance with the corrected figures as published in January 19 number.

GULF COAST FIELD OPERATIONS.

Fifty-seven wells were completed in the Gulf Coast region in January, 43 being producers with initial output estimated at 8,210 barrels, averaging 191 barrels to the well, as compared with 55 completions in December, 44 of which were producers furnishing 11,250 barrels of new oil, an average of 258 barrels to the well, as compared with January completions were dry and 2 were gassers, as compared with 11 dry in December. On January 31 there were 106 wells drilling and 29 rigs, a total of 135, as compared with 96 drilling and 17 rigs, a total of 113 on December 31.

Developments at Anse la Butte in January were not favorable. Two wells were completed, and both were dry. The Heywood Oil Company & Sharp No. 1 on the F. R. Martin 7 arpents of the Patin, some 2000 feet northeast of the Lake No. 7 was abandoned at 2490 feet after failing to show anything worth testing. Southeast of production about three-quarters of a mile the Stokoe test on the Broussard farm was abandoned at 1890 feet after developing salt water at that depth. Some fairly good showings were reported in this well and it is stated that another hole will be sunk. The Heywood Bros. Oil Corporation No. 1 on the Patin, only a few hundred feet northeast of the Lake No. 7, was tested at 1725 feet with 20 feet of 2 1-2 inch screen. It made about 200 barrels of oil and seven or eight times this quantity of water, and the percentage of water increased rapidly. The screen was pulled and the well is being drilled deeper. At 1765 feet rock similar to that encountered in the Lake wells was found and on February 3 it had been penetrated 6 feet. On January 29 the Lake Company's No. 6, an old well located 75 feet southeast of the Lake No. 7, started flowing from a depth of about 1875 feet. This well was a small producer in the 1814 foot sand and was deepened. It made 1765 barrels the first 24 hours through a 2 1-2 inch pipe, showing very little water. On the second day it began to get salty and the percentage of water has been increasing since until the production of oil is now put at 400 to 500 barrels. The Lake No. 7 continues to flow, making about 500 barrels. The oil and water from both these wells comes out steaming hot, the vapor being plainly perceptible at the mouth of the flow pipe. The Lake Company is preparing to deepen its No. 2, located 100 feet southeast of the No. 6. This well has been a steady pumper for over two years, yielding about 20 barrels a day. The Lake No. 1, located between the No. 2 and the No. 6, is a 2 1-2 inch well and cannot be deepened, but a new hole, to be known as No. 9, will be drilled near it. The driling wells now at the interesting stage are the Heywood Corporation & Guffey's No. 1 on the Hebert, 2135 feet; the B. C. Taber No. 1 on the Patin, 500 feet north of the Lake No. 7, in the rock at 2072 feet; the Anse la Butte Le Danois O. & M. Company's No. 4 on the Begnaud, in rock at 1730 feet and the

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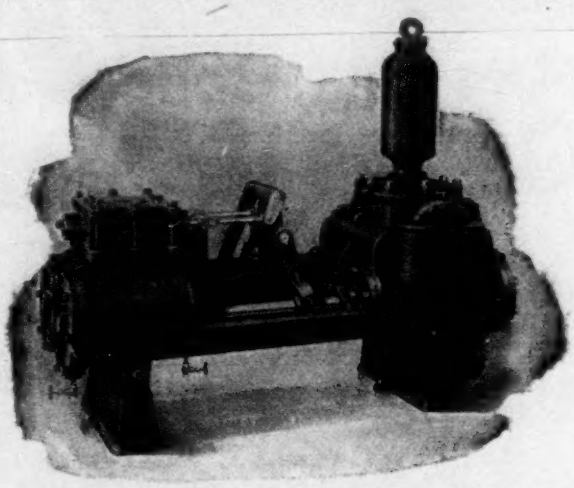

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Heywood Corporation No. 1 on the N. Patin, 1770 feet, in rock. The depth as given were those reported February 3. On the same day the total number of wells drilling was 10 and rigs 2, as compared with 7 drilling and 1 rig on December 31.

JENNINGS.

Three new wells, each good for 400 to 500 barrels of oil, were completed in the latter part of January in the western extension of the Jennings field, which was opened by the Noble Company's No. 1 in December. All show water and two of them are bothered with the fine sand that prevails in this territory. It has been found that more satisfactory results may be obtained on the beam than with compressed air. The Noble well is pumping 500 to 600 barrels a day, and the others are being equipped to pump. The new ones are the Heywood Company's No. 1 on the Eunice-Crowley, 500 barrels, T. H. Bass & Company's No. 1 on the Eunice-Crowley, 400 barrels and the Jennings-Heywood Syndicate's No. 48 on the Lekelt, 400 barrels. The Producers Oil Company completed its No. 33 on the Latreille 40 acres in the last half of the month. This well, with the three on the west side, furnished all the new production obtained at Jennings in January, a total of 1,800 barrels, from four wells, as compared with 7350 barrels from 7 producers in December. One dry hole was completed in January as compared with 3 in December. On January 31 there were 11 wells drilling and 6 rigs up compared with 4 drilling and 4 rigs on December 31. Of the wells drilling and rigs 5 are on the west side.

CADDO.

Caddo completed 4 wells in January, 3 being producers with 210 barrels initial output and 1 a gasser. The Producers No. 1 on the Murray is credited with 100 barrels, the Producers No. 6 on the Caddo Oil & Mining with 90 barrels and the Producers No. 1 on the Heilperin & Liebman with 20 barrels. The gas well was completed by the Caddo Gas & Oil Com-

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pany, near Mooringsport, south of the oil field and Caddo Lake. It is reported good for 8,000,000 feet. Twelve wells were drilling and 4 rigs were up at Caddo on January 31 as compared with 13 drilling and 5 rigs on December 31.

HUMBLE.

Humble reported another 1000 barrel well in the latter part of January —Hermann No. 30 on the Hermann 500 acre lease, not far from the No. 24, which came in earlier in the month at the same rate. The No. 24 is still flowing but its output has diminished considerably. Hermann No. 29, in the same locality, is credited with 300 barrels, while the Ninety-Nine Company's No. 28 on the Fant & Freund is reported good for 200 barrels. These wells, with Farish's No. 7 on the Butler, which was completed for 300 barrels, furnished the bulk of the new production at Humble in January, a total of 3210 barrels being credited to the 15 producing wells completed in this field. Four dry holes were completed at Humble in January, and 1 gasser. On January 31 there were 41 wells drilling and 5 rigs, as compared with 34 drilling and 1 rig on December 31.

SPINDLETOP.

Eleven wells were completed at Spindletop in January, all producers, with a combined initial output of 1460 barrels. Six of the completions were recorded during the first half of the month and were described in the summary for January 19. Of the later completions the best is the Big Five Company's No. 5 on the McFaddin in the southeast extension, this well being credited with 250 barrels. Boyd Moore and others completed a 150 barrel producer in Block 25 of the Gladys, and Bowles Bros. got a 75 barrel well in their No. 1 in Block 30 of the Gladys. Hamil & Posey's No. 4 in Block 27 of the Gladys, not far from their No. 1 which made 1000 barrels a day in December, is rated a 50 barrel well and the Stella Oil Company's No. 3 in Block 37 of the Hogg-Swayne is credited with 35 barrels. Sixteen wells were drilling and 1 rig was up at Spindletop on January 31 as compared with 15 drilling and no rigs on December 31.

SOUR LAKE.

The Texas Company's No. 113 on the Texas farm at Sour Lake was completed in the latter part of January, and started off at 500 barrels. The same company's No. 112, completed in the same period, is rated a 250 barrel well. Only one other completion was reported in the last half of the month, the Knight No. 1 on the Fell, a 30 barrel well. Of the 6 completions during the entire month 4 were producers with 855 barrels initial output and 2 were dry. On January 31 there were 5 wells drilling and 1 rig as compared with 7 drilling and no rigs on December 31.

SARATOGA.

Two wells were completed at Saratoga during the last two weeks of January—Producer's No. 9 on the Petty for 140 barrels, and Paggi No.

5 on the Teel for 80 barrels, making four completions during the month, all producers, with 295 barrels initial output. Several wells are being deepened for the 1490 foot sand developed in the Crude Oil Company's on the Kirby strip. On January 31 there were 5 wells drilling and 2 rigs at Saratoga, as compared with 4 drilling and no rigs on December 31.

BATSON.

Three wells were completed at Batson in January, 2 producers and 1 dry. One of the producers, Allison Bros. No. 1, on the Anderson, was reported good for 200 barrels when it came in, but went dry and has been abandoned. The other producer was the Reliance Company's well on the Heywood Oil Company strip, credited with 20 barrels. The Guffey Company's No. 2 on the Colorado syndicate was a salt water well. Three wells were drilling on January 31 and 6 rigs were up as compared with 6 drilling and 3 rigs on December 31.

DAYTON.

Dayton reported 2 completions in January, both dry holes—the Trammel No. 3 on the Neizart and the Sun No. 20 on the West Liberty tract. Three wells were drilling and 2 rigs were up January 31 as compared with 3 drilling and 3 rigs on December 31.

Following is the table of well operations for the month of January and detailed field reports covering the last half of the month:

WELLS COMPLETED IN JANUARY.

District.	Com.	Pdc.	Dry.	Abd.	Pdn.
Humble	20	15	*5	19	3,270
Spindletop	11	11	0	0	1,460
Batson	3	2	1	5	220
Sour Lake	6	4	2	0	855
Saratoga	4	4	0	0	395
Dayton	2	0	2	2	000
Jennings	5	4	1	5	1,800
Caddo	4	3	*1	0	210
Anse la Butte	2	0	2	1	000
Total	57	43	14	32	8,210
December record	55	44	11	22	11,250
Difference	2	1	3	10	3,040

Average production January wells.....191
Average production December wells.....258

*One gasser.

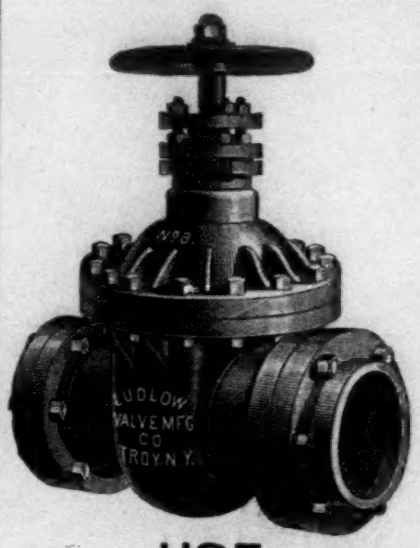
WELLS DRILLING AND RIGS.

District.	Drilling Dec. 31.	Drilling Jan. 31.	Rigs Dec. 31.	Rigs Jan. 31.	Total Jan. 31.
Humble	34	41	1	5	46
Spindletop	15	16	0	1	17
Batson	6	3	3	6	9
Sour Lake	7	5	0	1	6
Saratoga	4	5	0	2	7
Dayton	3	2	3	2	5
Jennings	4	11	4	6	17
Caddo	13	12	5	4	16
Welsh	1	0	0	0	0
Anse la Butte	9	10	1	3	12
Totals	96	106	17	29	135
Total, Dec. 31					113

HUMBLE.

COMPLETED.

Hermann 29, Hermann; 300 bbls.
Hermann 30, Hermann; 1000 bbls.
West 3, Isaacs; 10 bbls.
Osborne 1, Conway; gasser.
Simms 13, Mason; 75 bbls.
Harper 17, Wren; dry.
Kirk Hamil 1, Barrett; 5 bbls.
Sun 36, Fant & Freund; dry.
Ninety-nine 28, Fant & Freund; 200 bbls.
Webb 3, Cherry; 20 bbls.
Completed 10, producing 7, dry 2, gasser 1; new productnon 1610 bbls.



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DRILLING.

Guffey 1, Fant & Freund.
Tom Ward 7, Hirsch; cable tools.
Farish 6, Hirsch.
Farish 8, Hirsch.
Farish 9, Hirsch; cable tools.
Farish 10, Hirsch.
Kirk Hamil 7, Barrett; shut down.
Hermann 1, Hermann, shut down.
Hermann 2, Hermann; shut down.
Decker & Paddock 5 ,Moore.
Hermann 23, Hermann.
Hermann 41, Hermann.
Producers 65, Fant & Freund; shut down.
Producers 66, Fant & Freund; shut down.
Producers 74, Hirsch; shut down.
Producers 75, Landslide.
Producers 76, Long.
Burt-McGaffey 6, Stevens.
Burt-McGaffey 1, Fields.
McKallip & Fondren 3, Rogers; shut down.
Rucker 1, Denman; shut down.
Farish & Simms 14, Mason.
Sun 33, Westheimer.
Sun 37, Holmes; cable tools.
Sun 39, Haley.
Ed O'Niel 1, Holmes, (reported as Feistheimer 2.)
Fondren 3, Fant & Freund.
Farish, agent, 1, Butler.
Guffey 8, Barrett.
Eckols & Fondren 7, Eckols.
Jordon Gulley 49, Hermann.
Turnover 2, Butler.
Ninety-nine 29, Butler.
Guffey and Simms 2, Bender.
Simms 1, River lease.
Webb 4, Cherry.
Blaffer and Farish 13, Mason.
Beatty & Feistheimer 1, Holmes.
Moore & Mitchell 1, Butler.
Woods & Meadows 1, Butler.
Sun 34 (new hole), Westheimer.
Drilling 41.

RIGS.

Kirk Hamil 1, Donald.
Turnover 3, Butler.
Woods & Meadows 2, Butler.
Hermann 32, Hermann.
Hermann 33, Hermann.
Rigs 5.

ABANDONED.

Hermann 18, Hermann.
Hermann 19, Hermann.
Hermann 26, Hermann.
Producers 63, Fant & Freund.
Kirk Himil 2, Patterson.
Moonshine-Producers 1, Dannebaum.
Tomlinson & Soden 1, Weed.
Rockybilt 5, Moore.
Sun 21, Moore.
Abandoned 9.

WORKING OVER.

Tucker 5, Edgar; cable tools.
Binz & Settegast 1, Isaacs; drilling deeper.

SPINDLETOP.

COMPLETED.

Bowles Bros. 1, block 20, Gladys; 75 bbls.
Stella 3, (Caston & Halliday), block 37, Hogg-Swayne; 35 bbls.
Al Hamil and Pete Posey 4, block 27, Gladys; 50 bbls.
Bunny Moore, W. B. Drysdale and others, block 25, Gladys; 150 bbls.
Big Five 5, McFaddin; 250 bbls.
Completed 5, producing 5, new production 560, bbls.

DRILLING.

Sun 1, McFaddin; will cut 6-inch.
Stella 2, (Caston & Halliday), block 37, Hogg-Swayne; still trying to pull strainer.
Moore & Callighan, McFaddin; baling.
D. E. Hirshfield, McFaddin; setting second strainer.
Wagner, Teagle, Wilson and others, block 36, Hogg-Swayne; trying to pull strainer.
T. H. Bass and others 2, sublease from Big Five Oil Co.
Guffey 33, McFaddin.
J. C. Wilson and Sun Co., McFaddin.
W. C. Nelson, T. W. McNeil and Hess, block 37, Hogg-Swayne; set strainer, drilled deeper; waiting for liner.
Unity 4, block 32, Gladys; drilling in.
Guffey 97, between blocks 11 and 20, Gladys; setting strainer.
Wilson & Broach 2, (formerly reported as Cassie Oil Co. 2), block 20, Gladys; drilling in.
Unity 28, Unity Oil Co. fee, block 23, S. T. H.
Williams & Heilbron 3, (Lillian Oil Co.), block 20, Gladys.
Bowles Bros. 2, block 20, Gladys.
McGuire and others, Lone Acre lease of Yellow Pine; setting strainer.
Drilling 16.

RIGS.

Big Five 6, McFaddin.

DERRICKS.

Deming and others, McFaddin.

NOTES.

The engineer in charge of the Reid gas engine being tried out by the Guffey Company on its Gladys 79 states that Spindletop crude permits of a smoother and more even run than either Mid-Continent crude or solar oil, both of which were tried.

Cassie Oil Company, block 20, Gladys, reported January 19 as a completion with 225 barrels new production, should have been listed Wilson & Broach, the Cassie Oil Company operating only on the Higgins lease.

The Moore & Drysdale well in block 25, Gladys, reported above as 150 barrels, has sanded up since December 31 and is not producing.

BATSON.

COMPLETED.

Guffey 2, Colorado; salt water.
Reliance Oil Co., Heywood; 20 bbls.
Completed 2, producing 1, dry 1; new production 20 bbls.

DRILLING.

Meehan 3, Mary Ellen.
Edwards-Hefley 2, Milhome.
Guffey 72, Wing.
Drilling 3.

RIGS.

Guffey 77 and 78, Wing.
B. P. Cubberly 1, strip 6, Milhome.

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Guffey 10, Marshall.
Ada Belle 13, Honeymoon.
Allison 5, Colorado.
Rigs 6.

DERRICKS.

Guffey 8, Marshall.
Meehan 2, Mary Ellen acre.
Derricks 2.

LOCATIONS.

Guffey 9 and 12, Marshall.

ABANDONED.

Guffey 2, Colorado; dry.
Allison 1, Anderson; dry.
Abandoned 2.

SARATOGA.

COMPLETED.

Producers 9, Petty; 140 bbls.
Paggi 5, Teel; 80 bbls.
Completed 2, producing 2; new production 220 bbls.

DRILLING.

Peerless 2, McShane; awaiting standard rig.
Rio Bravo 245, Rio Bravo; setting strainer.
Guffey 4, strip 4 Hopkins; in gumbo.
Producers 10, Petty; in gumbo.
Sun 39, Hooks; in gumbo.
Drilling 5.

RIGS.

Rio Bravo 246, Rio Bravo.
Cotton 3, Cotton 3-4 acre.
Rigs 2.

SOUR LAKE.

COMPLETED.

Texas 112, Texas; 250 bbls.
Texas 113, Texas; 500 bbls.
Knight 1, Fell; 30 bbls.
Completed 3, producing 3; new production 780 bbls.

DRILLING.

Texas 114, Texas.
Texas 116, Texas.
Texas 117, Texas.
Edna 1, Jackson; shut down.
Crosby 4, Sour Lake Oil Co.; waiting on standard rig.
Drilling 5.

RIGS.

Texas 115, Texas.

DAYTON.

COMPLETED.

Sun 20, West Liberty; dry.

DRILLING.

Wilson & Bullard 2, Bradford.
Dayton 1, Sec. 125; shut down.
Babcock and others 15, Paraffine.
Drilling 3.

RIGS.

Andrews & Fox 4, Sec. 125.
Sun 18, West Liberty.
Rigs 2.

HENRIETTA.

COMPLETED.

Navarro Ref. Co. and Wick 5, Landrum; 2 bbls.

DRILLING.

Navarro Ref. Co. and Wick 1, Smyers; 1400 ft.
Producers 1, Byers; 600 ft.
Sun 1, Landrum; 900 ft.
Drilling 3.

RIGS.

Clayco 4, Lochridge

NOTE.

Dempsey & Co. and Patton & Baker are deepening their old producing wells from 275 to 400 feet, strinking another sand and increasing production of each well from 3 to 5 bbls.

POWELL.

COMPLETED.

Witherspoon & Blackburn 3, Pearson; dry.

DRILLING.

Peck & Thompson 13, M. E. Ward.

RIGS.

Cox Oil Co. 4, Belle White.

ABANDONED.

Peck & Thompson 4, M. E. Ward.

CORSICANA.

COMPLETED.

Moore & Co. 1, Nells; 8 bbls.

DRILLING.

T. P. Kerr 6, Kerr.

ABANDONED.

Smith-Kerr 1, Willis.
Smith-Kerr 1, Trigg.
Abandoned 2.

JENNINGS.

COMPLETED.

J. H. O. S. 48, Lekelt; 800 bbls. fluid, 400 bbls. oil.
T. H. Bass & Co. 1, Eunice-Crowley; 800 bbls. fluid, 400 bbls. oil.
Heywood Oil Co. 1, Eunice-Crowley; 500 bbls. oil.
Producers 33, Latreille 40 acres; 500 bbls. oil.

Completed 4, producing 4; new production 1800 bbls.

DRILLING.

J. H. O. S. 47, Fee Simple.
J. H. O. S. 49, Fee Simple.
Producers 29, 30, 31, 32, 34 and 36, Latreille 40 acres.
Noble 2, Eunice-Crowley.
C. O. & M. 35, Fee Simple.
C. D. Hill 6, Schultz subdivision.
Drilling 11.

RIGS.

C. D. Hill 5, Clement (Bettison half acre.)
Mattison 3, Acadia 1 1-2 acres, west side.
Producers 35, Latreille 40 acres.
Heywood Oil Co. 2, Acadia 2 acres, west side.
J. H. O. S. 50, Fee Simple, west side.
Heywood Bros. & Guerney 1, Guerney acre, west side.
Rigs 6.

LOCATIONS.

J. H. O. S. 51, Lekelt (west of 47), west side.
T. H. Bass & Co. 2, Eunice-Crowley (west of 1), west side.

ABANDONED.

Columbus, Louisiana and Frere 1 and 2, Latreille
Abandoned 2.

ANSE LA BUTTE.

COMPLETED.

Heywood Oil Co. & Sharp 1, F. R. Martin 7 acres of Patin; dry at 2490 ft.
J. W. Stokoe 1, Broussard, south of the swamp; dry at 1890 ft.
Completed 2, dry 2.

DRILLING.

Heqwood Bros. Oil Cor. 1, Patin; 1770 ft. in rock.
H. B. O. C. & Guffey 2, La. Pet., 40 arpents; 752 ft.
~~H. B. O. C. & Guffey 2, Rabb; 1300 ft.~~
H. B. O. C. & Guffey 1, Hebert 30 arpents; 2135 ft.
B. C. Taber 1, N. Patin; 2072 ft.
Bass & Lovegrove 1, Israel Guedry; 1600 feet.
Anse la Butte O & M. 4, Begnaud; 1739 ft. in rock.
Lake Oil Co. 8, R. Martin; 1000 ft. in rock.
Grow Oil Co. 1, Patin; 1410 ft. in rock.
H. B. O. C. 12, Pourceaux, south of the swamp.
Drilling 10.

RIGS.

H. B. O. C. 1, Alcee Melancon.
Moresi Bros. 1, Pourceaux.

ABANDONED.

Heywood Oil Co. & Sharp 1, Patin.

NOTES.

Heywood Bros. Oil Cor. 1 was carried as a completion in the January 19 report. After a test it was decided to deepen the well.
Depths given in above report are as of February 3.

CADDO.

COMPLETED.

Producers 1, Heilperin & Liebman; 20 bbls.

DRILLING.

Caddo Gas and Oil Co. 10, Mooringsport.
Producers 1, Homestead Oil Co.
Caddo Gas and Oil 8, Offenhauser; in gumbo.
Caddo Gas and Oil 7, Smith; in shale.
Richardson & Hughes 2, Pitts; repairing machinery.
Townsite 1, Richardson; shut down.
Richardson 1, Mayfield; waiting on 2 1-2-inch pipe.
Producers 2, Heilperin & Liebman.
Daniel & Aldav 1, Wadkins; shut down.
Big Four 2, Guy; washing.
Caddo Gas and Oil 4, Offenhauser; trying to pull 4-inch casing.
Richardson & Hughes 1, Pitts; shut down.
Drilling 12.

RIGS.

Caddo Gas and Oil 5, Smith.
Caddo Gas & Oil 6, Smith.
Benedum & Trees 1, S. W. corner of S. W. 1-4 of S. W. 1-4 of Sec. 20.
Texas 3, Heilperin & Liebman.
Rigs 4.

INCORPORATED.

Texas.

Hefley-Wynne Company of Beaumont, incorporated with $5000 capital stock by W. J. Hefley, J. S. Wynne and John E. Edwards to drill for oil.

Panther City Oil Company of Fort Worth, incorporated with $10,000 capital stock by T. L. Hogle, Arthur Strathdee and J. K. White.

Little Johnny Oil Company of Beaumont, capital $5000, incorporated by Randall Silverman, W. C. Averill, I. R. Bordages, Wm. Wiess, S. W. Pipkin, T. V. Smelker and R. C. Duff.

Louisiana.

The Webster Parish Oil and Gas Company of Minden, La., has been chartered with a capital stock of $100,000. The company owns leases on over 800 acres of land in Webster parish. S. S. Hunter, W. B. McCormick and M. A. Currie of Shreveport, have taken hold of the enterprise and these, together with J. E. Walker, will constitute the board of directors. The officers are S. S. Hunter, president; J. H. McCormick, vice-president; R. W. Taylor, secretary; R. H. Miller, treasurer, and H. A. Davis, manager. Work will begin as soon as one-fourth of the cost of boring is raised by the sale of the development stock, which will now be offered to the Webster parish people, it being the intention of the promoters to bear the remainder of the expense.

Oklahoma.

Big Fred Oil Company of Claremore, incorporated with $10,000 capital stock by Geo. F. and Wells Wyvell and S. M. Flanegan.

Elk Oil Company of Bartlesville, incorporated with $25,000 capital stock by D. G. Maxwell, G. F. Bartlett and A. L. Jack.

Lyle Oil and Gas Company of Muskogee, incorporated with $10,000 capital stock by W. M. Irwin and others.

New State Oil and Gas Company of Glenn Pool, incorporated with $500,000 capital stock by Alvin Freeman, Cowets, Okla.; Charles Crosby, Haskell, Okla., and others.

Gerard Oil Company of Muskogee, incorporated with $25,000 capital stock by W. Ward Cornelius, Mal Belford and Fred A. Lain.

Manitou Oil Company of Muskogee, incorporated with $10,000 capital stock by Garfield Johnson, N. C. Butts and Sadie Farson.

Vernon Oil Company of Tulsa, incorporated with $200,000 capital stock by C. P. Smith, D. L. Green, John Ray and others.

Tulip Oil Company, incorporated with $25,000 capital stock by J. A. Wettick, Wm. L. Moore, H. C. Cheney and J. W. Glass.

Oklahoma Petroleum Company of Tulsa, incorporated with $10,000,000 capital stock by William Morgan Robbins, John Montague Hayner and John Henry Rogers.

SHIPMENTS OF OIL FROM PORT ARTHUR

DATE	RIG	NAME OF VESSEL	LOADED BY	CONSIGNEE	DESTINATION	GRADE	GULF CRD.	RF'D BBLS.
Jan.								
17	Ss.	Florida	The Texas Co.	The Texas Co.	Del. Riv. Sta.	Refined		11,304
17	"	Northw'st'rn	"	"	New York	"		22,810
18	"	Washtenaw	Gulf Ref'g Co.	Gulf Ref'g Co.	Gibsons Pt. Pa.	Solar		25,683
20	Barge	Allegheny	"	"	Gretna, La.	Kerosene		3,155
20	"	"	"	"	"	Gas Oil		1,337
22	Ss.	Ligonier	"	"	Beverly, Mass.	Crude	8,807	
22	"	"	"	"	"	Solar		1,128
22	"	"	"	"	"	Gas Oil		19,287
22	"	"	"	"	"	Lubricat.		5,494
22	"	"	"	"	"	Asphalt		593
22	Barge	Shenango	"	"	"	Crude	383	
22	"	"	"	"	"	Naptha		1,778
22	"	"	"	"	"	Solar		13,220
22	"	"	"	"	"	Kerosene		8,481
22	"	"	"	"	"	Gas Oil		3,698
22	Ss.	J. M. Guffey	"	"	Baltimore, Md.	Crude	3,733	
22	"	"	"	"	"	Gas Oil		18,931
22	Barge	Conemaugh	"	"	"	"		17,738
25	Ss.	Nor	"	For orders	Tampico, Mex.	"		1,190
25	"	Northwaite	"	"	Liverpool, Eng.	Asphalt		633
25	"	Larimer	"	Gulf Ref'g Co.	Bayonne, N. J.	Crude	3,449	
25	"	"	"	"	"	Engine		776
25	"	"	"	"	"	Kerosene		112
25	"	"	"	"	"	Lubricat.		4,626
25	"	"	"	"	"	Black Oil		2,245
25	"	"	"	"	"	Solar		20,589
25	"	"	"	"	"	Asphalt		986
29	"	Winifred	"	"	Gibsons Pt. Pa.	Crude	19,973	
29	"	"	"	"	"	Refined		
29	"	"	"	"	"	Asphalt		142
29	Barge	Magnolia	The Texas Co.	The Texas Co.	Del. Riv. Sta.	Lubricat.		200
29	"	"	"	"	"	Engine		5,436
29	Ss.	*Northwaite	"	"	Liverpool, Eng.	"		1,605
31	"	Pectan	Gulf Ref'g Co.	Gulf Ref'g Co.	Dover, Eng.	"		328
								60,997
							36,345	254,502
Miscellaneous dock deliveries by the Gulf Refining Co. to tugs and barges, Crude							4,231	
Miscellaneous dock deliveries by The Texas Company to tugs and barges, Crude							1,325	
For last half of January							41,901	254,502
For first half of January (itemized in last issue)							52,940	42,838
TOTAL BARRELS FOR MONTH OF JANUARY							94,841	297,340

*From Port Neches.

SHIPMENTS OF OIL FROM SABINE**

DATE	RIG	NAME OF VESSEL	LOADED BY	CONSIGNEE	DESTINATION	GRADE	GULF CRD.	RF'D BBLS.
Jan.								
16	Ss.	Washtenaw	Sun P. L. Co.	Gulf Ref'g Co.	Gibsons Pt. Pa.	Bunker	2,636	
17	Barge	Clarke No. 1	H. O. & F. Co.	Guyton & Co.	Galveston, Tex.	Crude	2,795	
25	"	"	"	"	"	"	642	
25	"	"	"	"	"	"	*2,580	
Miscellaneous dock deliveries by the Higgins O. & F. Co. to tugs and barges Crude							8,653	
							*1,465	
For last half January							10,118	
For first half January (itemized in last issue—all Gulf Crude)							54,579	
TOTAL BARRELS FOR MONTH OF JANUARY							64,697	

**This table includes shipments from Sabine Pass, Texas.
*Indian Territory Crude.

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Oil Investors' Journal

Sixth Year.

HOLLAND S. REAVIS, Editor.
BURTON E. NEWCOMB, Business Manager.

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THE DOPE BOOK IS COMING!

Before the end of the present month the Oil Investors' Journal will distribute its Dope Book for 1907, containing the statistics as to Oklahoma, Texas and Louisiana oil development, production and shipments which appeared in the January 19 number of this paper. The figures in the Dope Book will be largely from actual records and will constitute a handy and accurate digest of the year's operations in the Southwestern oil fields. Particular attention will be paid to the Glenn pool, and all features of its development will be covered. The Dope Book will be sent free to every Journal subscriber, and to all who make application for it. It will be printed in a size convenient for the vest pocket. We want to fill at least one pocket in every oil man's vest with a copy of the Dope Book.

A KANSAS EDITOR MOVES THE SECURITY REFINERY TO CORSICANA.

This is from a Kansas newspaper:

The Security refinery at Corsicana, Tex., has been granted a receivership and this has made it possible for that institution to resume operations, and the Prairie is again shipping oil to it from the Glenn pool.

We are not in the business of rectifying other people's mistakes, because it keeps us busy correcting our own. But there are two things wrong about the foregoing and we hope the sensitive editor who is responsible for them will not resent a little information.

The Security Oil Company's refinery is south of Beaumont, and some 250 miles from Corsicana.

The Security Oil Company has not been "granted a receivership." On the contrary it and the Navarro Refining Company of Corsicana were exempted from the receivership order made last month in the Texas anti-trust suit filed in November.

Both the Security and Navarro Companies are doing business at the old stand.

IMPORTANCE OF LIQUID FUEL FOR NAVAL USE.

The following is taken from an article by J. D. Henry, editor of the Petroleum World, which recently appeared in the London Times:

It would not be easy to overestimate the importance of the position secured by liquid fuel in naval engineering science. Practically every problem arising out of its safe storage, complete atomization, and smokeless consumption, has been solved, and 1908 finds it permanently established in the British navy as an emergency fuel in battleships and the steam-raising power which gives the greatest speed in 36 of the "coastal" torpedo-destroyers and at least five of the "ocean-going" type.

We have this further evidence of the admiralty's confidence in fuel oil—that many oil-fired warships are being built, that the fleet auxiliary tank steamer Petroleum is due in this country with a cargo of Texas oil; and that the new tank steamer Oberon is, on government charter, bound for Rangoon to load the first full cargo of Indian oil for the admiralty.

Used in conjunction with turbines, it has revolutionized the power and speed ideas of those who are responsible for the steam-raising equipment of the mosquito and scout types. The British triumphs of 1907 were secretly secured while foreign naval authorities neglected the subject; in the future, however, as the result of these successes, oil fuel will be an important naval and engineering subject in every country which has a navy.

But every problem has not been satisfactorily solved. Experts who believe in the future of oil confess that before it can become a standard fuel in our industrial organization the question of a guaranteed supply, the establishment of an ordinary commercial market, and a reasonable imperial control, which will prevent an artificial manipulation of the price by any company or combination of companies, will have to be seriously considered by different opposing interests.

The Oil Investors' Journal, published at Beaumont, Texas, has no superior as an authority on the greasy fluid, and the January 19 number, just out, marks the top notch in excelence during a career of over five years. In this issue is a massive array of figures and statistics concerning the oil production of the southwest. Figures on Oklahoma's oil production constitute a lion's share of the report.—Ardmore, Okla., Statesman.

FURTHER EFFORTS TO MODIFY INDIAN LEASE REGULATIONS.

WASHINGTON, FEB. 1.—(Special.) Members of the committee of the Mid-Continent Oil and Gas Producers' Association, which has been seeking to get a modification of the Interior Department regulations concerning oil leases have been in Washington of late, making further efforts to have Secretary Garfield make the regulations less stringent. N. V. V. Franchot plans to spend a considerable part of the winter here looking after the interests of the association. It is likely Congress will be called upon to take a hand in the situation and by legislation relieve oil operators from some of the embarrassments under which they feel they have been placed by the regulations.

There seems little reason to expect any concessions from the Interior Department, nor does it appear likely the president will take part in the matter to the extent of refusing to back up the judgment of his cabinet officer. Officials of the Interior Department express the belief that in the end the oil men will conclude to accept the regulations and that as the purposes of the Department are better understood there will be less and less friction. The officials say that most of the protest from the oil men has arisen through misunderstanding of the regulations and misinformation about what Secretary Garfield is seeking to do.

A bill has been introduced in the Senate by Mr. Clapp and in the House by Mr. McGuire for the removal of restrictions from part of the lands of allottees of the Five Civilized Tribes that is regarded as likely to pass. It would better the oil lease situation, it is thought, to a considerable extent. The bill provides that lands of intermarried whites shall be free of all restriction. All lands, including homesteads, of those enrolled as freedmen are to be free from all restrictions but all sales or incumbrance of their lands prior to March 1, 1909, shall be void unless the Secretary of the Interior approves the adequacy of the payment and the fact of its actual payment or proper security therefor. Lands of allottees enrolled as of less than half Indian blood are likewise to be free of restrictions. All lands except homesteads of said allottees enrolled as mixed-blood Indians having half or more than half Indian blood are to be free from restrictions. The bill further provides: "All homesteads of said allottees enrolled as mixed blood Indians, having half or more than half Indian blood and all allotted lands of enrolled living full bloods shall not be subject to alienation, contract to sell, power of attorney, or of any other incumbrance until April 26, 1931, except that the Secretary of the Interior may remove such restrictions, wholly or in part, under such rules and regulations concerning terms of sale and disposal of the proceeds for the benefit of the respective Indians as he may prescribe."

Section 2 of the bill requires that all oil, gas or mineral leases for any period of time of restricted lands,

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whether of adults or minors, may be made with the approval of the Secretary of the Interior and not otherwise.

The effect of the bill if passed would be to make necessary the approval of the Secretary of the Interior to oil and gas leases from full-bloods and leases of homesteads from allottees enrolled as mixed-bloods. In some degree, the bill would benefit the oil operators. The Interior Department has consented to the terms of the bill, which was agreed on after a conference betweeen Secretary Garfield and members of the Oklahoma delegation.

Within a month or six weeks, the Geological Survey will make a collection of samples of oil from the Mid-Continent field which will be analyzed by Dr. David T. Day, who is in charge of the oil investigations of the government. J. P. Dunlop, assistant to Dr. Day, has gone to the Illinois field to collect samples of oil which will be sent to Dr. Day for a careful and detailed analysis. After finishing with the Illinois field, which will require about a month, Mr. Dunlop will visit the Mid-Continent field and obtain samples there. It is the plan to get a great number of samples from each field and to make such analyses as will leave no questions unanswered as to the characteristics of the oil produced by each important field in the United States. Another important line of investigation which the Geological survey is preparing for is a minute study of the geology of the Mid-Continent field. A party will be sent there the coming spring to map the oil fields and give them the same detailed study that has been given the fields in Pennsylvania and Ohio, as well as some other sections. This work would have been done earlier but for the fact that the Survey has been occupied largely for the past year in the mapping of coal lands on the public domain. Now that this work on the coal lands has been about finished attention will be given the oil lands.

Thus far, the Interior Department has been able to accomplish nothing with reference to increasing the pipe line facilities from the Oklahoma field. The Oklahoma Senators and members of Congress are giving the subject attention. Senator Gore said the other day he was in correspondence with parties about the pipe line situation and that he hoped to be able to do something to relieve conditions in the oil region but that nothing definite had as yet been decided upon.

J. S.

BEAUMONT OIL MAN TO DUTCH EAST INDIES.

Charles P. Mayner of Beaumont has gone to the Dutch East Indies to superintend drilling with the rotary system for the Royal Dutch Petroleum Company which operates extensively in Borneo, Java and Sumatra. Pole tools and cable tools have been used on these islands and Mr. Mayner will have the job of introducing the rotary. He went by way of Pittsburg, his old home, and goes from there to New York where he takes steamer to Europe and the Dutch East Indies.

The Great Southern Petroleum Company of New Orleans and Eunice, La., has organized by electing the following officers: S. B. McConico of New Orleans, president; Gustave Fuselier of Eunice, vice-president; Sam McHerndon of New Orleans, secretary; Joseph Lyman of Eunice, treasurer; James J. Lewis of Eunice, local manager. The company owns leases on about 1000 acres between Eunice and Jennings and will start test wells in the near future.

DRILLING FOR OIL WEST OF BEAUMONT.

The Little Johnny Oil Company of Beaumont started a test February 3 on the Thomas Langham 625 acres adjoining the Landry Saw Mill and near the Texas Dynamite Factory, two miles west of Beaumont, on the Beaumont, Sour Lake & Western railroad. Gas escapements and the indications in a water well drilled last summer on the Dynamite Company's property led to the formation of the Little Johnny Company. A number of experts and practical oil men have expresed favorable opinions as to the prospect for oil. The new company has $5,000 capital and was incorporated by Randall Silverman, William Wiess, S. W. Pipkin, I. R. Bordages, W. C. Averill, R. C. Duff, and T. V. Smelker, all of Beaumont.

BRITISH OIL-FUEL PORT IS SELECTED.

Vice-Consul H. Nixon, of Newcastle, transmits a verified account from a British newspaper by the acquisition by a prominent firm of engineers and shipbuilders of the large oil works of the Anglo-American Oil Company at the Lawe (at the entrance of the River Tyne), South Shields, for the purpose of supplying the British Admiralty and private firms with liquid fuel, the Government using the oil for torpedo boats.

The Oil Investors' Journal, published at Beaumont, Texas, is just out with one of the most accurate and comprehensive reviews of the oil situation in the United States ever published. The report is an exhaustive one, and contains a host of figures. The information contained in the issue should form a part of every oil library.—Los Angeles Express.

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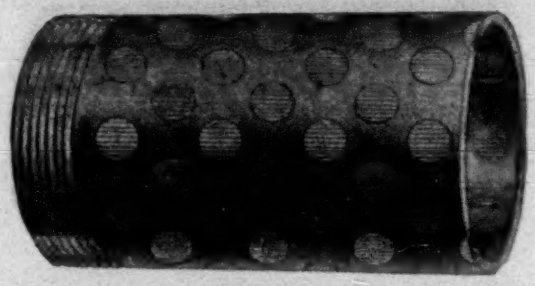

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THE TANK STRAPPER'S COLUMN.

Ran Silverman is starting a well by the dynamite factory. Bad place for a blowout. It would be a case of Silverman Ran.

Bunny Moore, captain of the Oilers' baseball team and a slab artist of more than local renown has at last put one over the plate at Spindletop. His latest effort in the drilling line is a 150 barrel well. If he gets many like this it will be Pullmans and lake steamers for Bunny next summer, and not much Beaumont baseball. Later—Bunny's well has sanded up.

The doctor has prescribed long walks for Frank Silsbee. It is a boy and like the January bills, showed up on Feb. 1. Silsbee has applied for reinstatement in Paul Gage's Wheeling Club.

There were several horrible defeats in the Oilers Pool Tournament at the Crosby Hotel in Beaumont last week, Ab Moore, D. E. Hirshfield, Tumps Bass, Lee Hager and Walter Bowles, being cut down in their young manhood by the Great Unknown, also called the Silent Wizard. It is reported that Ab Moore has sneaked a pool table into his suite at the Threadneedle building and that he spends five hours each night practising fancy shots. Keep it up, Ab; you can't scare us!

Somebody "goosed" the well at Goose Creek and it jumped. At least, there was a blowout down there the other day.

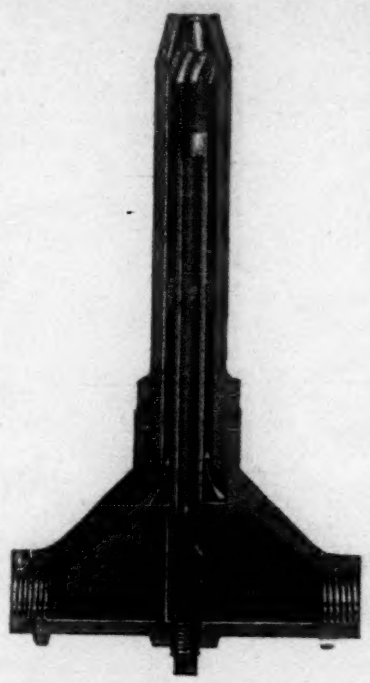
The Elks are going to give a show in Beaumont this month. Some one has suggested a revival of Uncle Tom's Cabin with Cal Clark as Simon Legree, Sam Solinsky as Topsy, either Ben Taber or Walker Ellis as Little Eva, Bill Cushing and Otto Holleron as the bloodhounds and John Fisher, of Anse la Butte, as the river.

Some one has proposed a contest to determine who is the most popular club man in Beaumont. Looks as if Ed Pew ought to win in a walk. It would have to be in a walk for Ed has no auto.

Jefferson County made a holiday of January 27 to celebrate the completion of the Sabine Lake Channel which gives Beaumont a navigable water way to the Gulf. The people went to Port Arthur by the boat load and train load. A real, live revenue cutter steamed up the Neches river to Beaumont the following day. Finding no trace of the Japanese fleet it steamed back again.

Another good subscriber gone. It certainly was careless of King Carlos to stick around where he could be shot at. Anybody could hit him. He was the fattest king in the European deck. We invite the attention of the people of Portugal to the fact that this paper has a world-wide circulation and that if they contemplate advertising for a bullet and bomb-proof king they will find no better medium than the Journal. Twenty-five cents a line, in advance.

Bill Gray has returned from Cuba, and from his point of vantage in a big leather chair in the Crosby hotel corridor is keeping his eagle eye on the sit-



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uation in Portugal There is a rumor that in the event of a revolution Bill will try to seize the throne

BEN ANDREWS REPORTS MUCH ACTIVITY IN MEXICAN OIL DEVELOPMENT.

Benjamin Andrews, Jr., who formerly operated in the Texas and Louisiana oil fields, returned from Mexico early in the month, and after visiting New Orleans spent several days renewing old acquaintances in Beaumont. He left here on the night of January 28 for New York, and later will return to Mexico where he has been superintending development for S. Pearson & Son of London on their Vera Cruz properties during the past year. Mr. Andrews confirms the reports appearing from time to time as to the existence of an oil field at San Cristobal, in lower Vera Cruz. He was in charge of the work in this locality last year. Productive wells were first drilled at San Cristobal four years ago, the first being located by Captain A. F. Lucas, of Spindletop fame, and the Pearsons have been quietly continuing their operations since that time. The wells are not very deep, but are completed in a formation resembling the Spindletop sand, and the oil is light. Some of the wells were good for 1000 barrels when first drilled in, but no later test has been made, as they have remained shut in pending the completion of the Pearsons' refinery at Minatitlan, between San Cristobal and Coatzacoalcos, now Puerte Mexico and the northern terminus of the National Tehuantepec railroad. A pipe line extends from the oil field to the refinery which is located on the Coatzacoalcos river, affording deep water to the Gulf. A spur of the Tehuantepec railroad connects the refinery with the main line of the railway. It was at first planned to make this refinery capable of handling 5,000 barrels a day of crude from the San Cristobal field. It is now practically completed, and has an initial capacity of 1500 barrels a day of crude. The Pearsons expect to make an active fight for the refined oil market of Mexico, now controlled by the Waters-Pierce Oil Company. A can factory and other modern accessories are being built at the Minatitlan refinery. From the best information obtainable some 40 wells have been completed and capped at San Cristobal. The Pearsons are opearting at various other points in Mexico, notably at Tuxpam, northwest of San Cristobal, and at Macuspana, in the province of Tabasco, east of San Cristobal.

On January 29 the Associated Press carried a dispatch from the City of Mexico, quoting the Mexican Herald to the effect that the Pearsons had completed their plans for going after the refined oil trade of the Republic. The consumption in Mexico, according to this authority, is 800 to 1000 barrels of refined oil per day. The Minatitlan refinery is credited with a capacity in excess of this quantity, and it is stated that oil will be exported. It is also stated that the Pearsons have replaced Texas fuel oil with the product of their own wells on the locomotives of the Tehuantepec railroad.

During the week of January 12 the organization of the Producers' Petroleum Company was effected in London by the Pearsons to take over their Mexican oil enterprises. The corporation has a capital of two hundred thousand pounds sterling (about $1,000,000) divided into shares of ten pounds (about $50). The incorporators are Sir W. D. Pearson, 47 Parliament Street, S. W.; W. H. Pearson, 6, Richmond Terrace, S. W.; S. Mackew, 17, Berkeley Street, W.; J. Purdy, 47, Parliament Street, S. W.; R. M. Bird, 66, Ashley Gardens, Westminster; E. S. B. Maurice, 46, Parliament Street, S. W.; H. H. Keddell, Langdale, Hutton, Brentwood. There are to be not less than three nor more than seven directors, the first board being Sir W. D. Pearson, W. H. Pearson, S. Mackew, J. Purdy, and H. H. Keddell.

The best known of the Mexican oil fields is that at Ebano, 30 miles inland from Tampico. This is controlled by the Mexican Petroleum Company, which was promoted by Messrs. Doheny, Canfield and others of Los Angeles, Calif. The company owns some 400,000 acres of land in the state of Vera Cruz and has developed some excellent wells on its Ebano properties. Eighteen or more wells have been drilled. One of these, completed six years ago, has been producing at the rate of 1800 barrels a day since it came in. The depth of the wells is said to be 1600 feet, and the product tests 11 degrees gravity. It is so heavy that it has to be heated in all stages of handling, both in storage tanks, in cars and in the supply tanks on the tenders of the locomotives. This is accomplished with steam coils. The oil is said to be 47 per cent asphalt. More than a year ago the Mexican Petroleum people made a contract with the Mexican Central railroad to supply fuel oil for its locomotives. It is understood that the railroad company gets the entire output that is sold. It does not take the capacity of the wells, but it has first call. The price is said to be $1.10 Mexican per barrel at the field. Statements as to the quantity used by the railroad vary, but it is not less than 4,000 barrels daily, and one estimate makes it 9,000 barrels daily. Fuel oil is supplanting coal over the entire Mexican Central system. The Mexican Petroleum Company has a treating plant for the manufacture of asphalt for paving purposes, and this product is widely used in the making of streets in the larger cities of the Republic. The lighter oils obtained by distillation are sold to the Waters Pierce Oil Company, and worked into finished products at this company's refineries.

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DEATH OF MRS. IRA M'FARLAND.

Mrs. Juliet McFarland, wife of Ira McFarland, auditor of The Texas Company in the Beaumont office, died on February 1, after an illness of five days. She was a sister-in-law of Norman B. Hendershotte of the National Supply Company at Beaumont and formerly resided at Parkersburg, W. Va. After a brief service at the house on the evening of February 1, the body was sent to Parkersburg for interment. Mr. McFarland, Mr. and Mrs. Hendershotte and Mrs. McFarland's little daughter accompanied the remains to Parkersburg. Mrs. McFarland had many friends in Beaumont who were prompt to offer their sympathy to members of the bereaved family.

I. N. Knapp, of Philadelphia, formerly an extensive operator in the Kansas fied and the owner of Knapp's Tank Line which transported Kansas crude to gas works at Omaha and to other points, spent several days in Beaumont last week, looking for a competent rotary and cable tool driller. Mr. Knapp has sunk three tests in Terrebone Parish, La., in the last year or two, and is convinced that there is oil in this territory. It has been developed in several wells at Belle Isle and Creole Pass. Gas escapements are common and there is much salt and sulphur. The drilling is difficult, and Mr. Knapp is seeking a good man for the work.

On January 31 the Waters Pierce Oil Company remitted the state comptroller $10,230.74, representing 2 per cent of the company's gross sales in Texas for the quarter ending December 31, 1907, this being the tax imposed by the Kennedy law, approved in May, 1907. The gross sales made by the company during the quarter amounted to $511,537.19.

Dr. C. W. Hayes, geologist for the United States Geological Survey recently visited Magnolia, Pike County, Miss., for the purpose of examining the oil indications on the farm of D. M. Huff, near Magnolia. He is quoted as saying that his department will make a survey of the locality next summer.

The Crowley Oil and Mineral Company on January 28 paid its twenty-second dividend of 10 per cent, or $20,000, making the total dividend payments to date $440,000.

WILDCAT NOTES.

It is reported that a steam head has been shipped from Houston to Blue Ridge to make a test tof the well drilling there.

The Higgins Oil & Fuel Company's first test at Edgerly, La., has been abandoned. It was found impossible to get the drill pipe out of the hole after the blowout. A second test has been started.

The test drilled by Monroe Carroll and others at High Island, Tex., has been abandoned. A showing of oil was encountered at about 1200 feet, an hour before the lease expired and when the instrument was renewed after some delay, salt water had drowned it out. The original lease made by Cade, Smith and others called for a 100 barrel well, the renewal for one of 25 barrels, the royalty to be paid in land for additional drilling.

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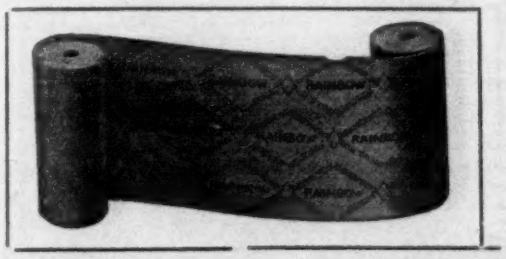

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